

Loup Power District July 26, 2006 Board Summary

President/CEO Neal Suess discussed the current status of the Loup-NEG&T-Cornhusker relationship. The NEG&T and Cornhusker filed an action on 7/5/06 with the PRB against Loup and NPPD regarding the Wholesale Service Area agreement. The District's attorney is preparing a response to the application, which is due on 7/27/06. A hearing to dismiss the entire application will be held on 9/8/06, since the NEG&T and Cornhusker are not parties to the Wholesale Service Area Agreement. If that does not happen a hearing on the merits of the case will be held 9/22/06. Attorney Steve Bruckner will attend the August board meeting.

President/CEO Neal Suess discussed the current status of the Clarkson negotiations regarding the District's Retail Service Agreement proposal.

The adoption of Resolution No. 10050 - PURPA Standards from Energy Policy Act of 2005 was approved.

President/CEO Neal Suess informed the Board the trail on the south side of Lake Babcock has been completed all the way to 18th Avenue. They are rolling the crushed rock smooth today. Also, the tainter gates at Monroe have been opened to oxygenate the water for the fish.

Resolution No. 10049 in appreciation of Jim Kampschneider's many years of work for the District was approved.

President/CEO Neal Suess discussed the District's policy on insurance benefits for early retirees. The Board requested peer group comparisons.

President/CEO Neal Suess informed the Board of the District's preparations in case of pandemic flu outbreak. Safety and Training Supervisor, Rick Prater has taken on the task of finding out what the District should do.

The following work orders were approved.

<u>W.O. No.</u>	<u>Description</u>
1942	<u>Responsibility Area 925 Budget Code 1392 Item No. 11</u> This work order is required to install a wholesale metering point in a new substation being constructed by CPPD to serve the new ethanol plant. The work order is less than budgeted because the number of metering sets required has changed from the time of the budget from two to one.
1943	<u>Responsibility Area 923 Budget Code 1292 Item No. 5</u> This work will consist of setting and terminating two padmounted transformers, setting three secondary pedestals, trenching 1110 ft. of 1/0 UG cable and installing three 100W HPS streetlights. This work is needed to provide underground service to the new Fox Hollow 2 nd Addition in northwest Columbus.

- 1944 Responsibility Area 923 Budget Code 1192 Item No. Contingency
This work is required to build 1.4 miles of 34.5kV transmission line at the Genoa Headworks. Building this line will provide a feed to a new substation being built for a new sand processing facility near the Headworks. The line will be of vertical type construction utilizing T2-1/0 ACSR conductor and will carry a 3/8" EHS shield wire for lightning protection. There will be two new 34.5kV line switches installed where this line taps the existing Headworks Sub 34.5kV line.
- 1945 Responsibility Area 923 Budget Code 1392 Item No. 8
This work order will replace hydraulic reclosers #5284 at the Columbus Maple Park substation with a new electronic reclosers. This type of reclosers requires less maintenance and provides more trip information. The existing reclosers will be used as a spare.
- 1946 Responsibility Area 923 Budget Code 1392 Item No. Contingency
This work order is required to build a new 34.5/12.5kV substation by the Genoa Headworks. This substation will serve a new industry called Harwest.
- 1947 Responsibility Area 923 Budget Code 1192 Item No. Contingency
This work is required to replace four sub transmission structures along 3rd Avenue north of Columbus with four taller structures. This is to accommodate the building of the new north arterial by the City of Columbus, which will cross under these structures. The existing structures do not provide sufficient clearances over the new road.

The City of Columbus will be billed for actual cost.
- 1948 Responsibility Area 923 Budget Code 1292 Item No. Contingency
This work is required to install four new 10 ft. crossarms on four new sub transmission structures, which are being raised to accommodate the building of the new north arterial by the City of Columbus. The new crossarms and associated materials will support the existing three-phase distribution underbuild circuit.

The City of Columbus will be billed for actual cost.

President/CEO Neal Suess informed the Board there had been an outage in Albion this morning where a phase conductor had burned down south of Albion.