

RATE SCHEDULE LG-1

LOUP GENERAL SERVICE

LOUP RIVER PUBLIC POWER DISTRICT

AVAILABLE

Within the service area of the District.

APPLICABLE

To any nonresidential customer for lighting, heating, and power purposes, and where the customer's billing demand does not exceed 100 KW during any three summer months or 200 KW in any four months of a 12 consecutive month period.

CHARACTER OF SERVICE

A.C. 60 Hertz, single- or three-phase, at any of the District's standard voltages.

SINGLE PHASE RATE

Customer Service Charge: \$ 17.50 per month

Summer	Winter	
\$ 0.1010	\$ 0.0680	per kilowatt-hour for the first 600 kilowatt-hours used per monthly billing period.
\$ 0.0940	\$ 0.0635	per kilowatt-hour for next 600 kilowatt-hours used per monthly billing period
\$ 0.0850	\$ 0.0595	per kilowatt-hour for all additional use.

MINIMUM BILL

\$ 17.50 plus \$ 0.50 per KVA of the transformer capacity above 25 KVA installed to supply the customer's service.

THREE-PHASE RATE

Customer Service Charge: \$25.00 per month

Summer	Winter	
\$ 0.1010	\$ 0.0680	per kilowatt-hour for the first 1800 kilowatt-hours used per monthly billing period.
\$ 0.0940	\$ 0.0635	per kilowatt-hour for the next 1200 kilowatt-hours used per monthly billing period.
\$ 0.0850	\$ 0.0595	per kilowatt-hour for all additional use.

MINIMUM BILL

\$ 25.00 plus \$ 0.50 per KVA of the transformer capacity above 25 KVA installed to supply the customer's service.

SEASONAL BILLING PERIODS

Summer: Summer period is for the meter readings obtained during the four-month period from June 15 through October 14.

Winter: Winter period is for the meter readings obtained during the eight-month period from October 15 through June 14.

PRODUCTION COST ADJUSTMENT (PCA)

The kilowatt-hours supplied under this rate schedule are subject to the PCA. The PCA is an adjustment in the price of the energy portion of the rate due to variations in the cost of procuring or producing energy from those costs that are included in the rate schedules.

SERVICE DISCOUNTS

Where the customer furnishes all transformation equipment and/or the service is primary metered, the following discounts will apply:

1. At the option of the District, the total monthly bill will be reduced 1.0% when the measurement is on the primary side of District-owned transformers. When the District provides more than one bank of transformers, no discount will be available.
2. At the option of the District, the total monthly bill will be reduced 1.5% when the measurement is on the secondary side of customer-owned transformers.
3. At the option of the District, the total monthly bill will be reduced 2.5% when the measurement is on the primary side of customer-owned transformers.

POWER FACTOR ADJUSTMENT

The rates set forth in this schedule are based on the maintenance by the customer of a power factor of not less than 90% at all times. If it is determined by test that the power factor at the time of the customer's peak load is less than 90%, the District at its option, may correct the power factor of the customer's load at the expense of the customer.

TERMS OF PAYMENT

Bills are due and payable upon receipt and delinquent if not paid in twenty-one (21) days from date of issuance.

CONDITIONS

1. Service will be furnished under the District's Customer Service Policy.
2. Rating of single-phase motors and other single-phase power and heating units, served under this schedule shall not exceed ten (10) horsepower except by special permission.
3. In the case of equipment having abnormally low annual load factors or unusual operating characteristics, special minimum charges may be established by the District.

Approved: December 23, 2009.
Effective: With bills rendered on and after January 15, 2010.